#### Annual environmental performance evaluation of light and heat in daylight harvesting systems using Radiance and NewHASP

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## Background

- **NewHASP/ACLD** A thermal load simulation program, (the society of Heating, Air conditioning and Sanitary engineers Program /Air Conditioning LoaD ), was developed by SHASE (the Society of Heating, Air Conditioning, and Sanitary Engineers, Japan) in 2004, and is now widely used in academic research and design practice in Japan.
- The program has original functions to estimate the effect of daylight harvesting, but its algorithm is simple and cannot take into consideration complex daylight control systems.
- We developed a new "<u>Meta-simulation platform</u>" to calculate energy savings from daylight harvesting by combining

#### Radiance

**NewHASP/ACLD**, and **LCEM** (Life Cycle

Energy Management: an energy simulation program developed by Japan's Ministry of Land, Infrastructure, and Transport).

#### Radiance/NewHASP/LCEM Meta-simulation

A simulation method that combines the results of three simulations to produce better results

- Light simulations **RADIANCE**
- Thermal simulations NewHASP
- Energy simulations LCEM



First thermal load simulation (down-calculation/replacement sequence gain)

Second thermal load simulation (up-calculation/replacement calculation)



First thermal load simulation (down-calculation/replacement sequence gain)
 Second thermal load simulation (up-calculation/replacement calculation)



#### NewHASP's Standard Calculation Method

NewHASP's Calculation Method with Daylight Using



Second thermal load simulation (up-calculation/replacement calculation) **Thermal Load Simulation Program Detailed Simulation NewHASP** Model Window solar heat gain Input Sun location Data Wall-sunlight Blind control model Blind optical incident angle characteristic model (Slat cut-off control / (Radiance preparation Slat angle constant function) Slat angle  $\theta$ control)  $(\theta, \phi) \cdot \rho'(\theta, \phi)$ Profile angle  $\Phi$ Blind-**BIM model** Window loop shaped BIM ╈ Lighting Lighting heat gain **Dimming level** simulation model (Radiance) Time/SP loop Electric power Annual thermal load consumption for each hour for lighting **Energy Simulation Program LCEM Annual Electric Power** (Individual Air-Input sheet Output sheet

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+ Lighting)

Second thermal load simulation (up-calculation/replacement calculation) **Thermal Load Simulation Program Detailed Simulation NewHASP** Model Window solar heat gain Input Sun location Data Wall-sunlight Blind control model Blind optical incident angle characteristic model (Slat cut-off control / (Radiance preparation Slat angle constant function) Slat angle  $\theta$ control)  $(\theta, \phi) \cdot \rho'(\theta, \phi)$ Profile angle  $\Phi$ Blind-**BIM model** Window loop shaped BIM ₽ Lighting Lighting heat gain **Dimming level** simulation model (Radiance) Time/SP loop Electric power Annual thermal load consumption for each hour for lighting **Energy Simulation Program LCEM Annual Electric Power** A CONTRACTOR DE LA CONT (Individual Air-Input sheet **Output sheet** + Lighting)

Second thermal load simulation (up-calculation/replacement calculation) **Thermal Load Simulation Program Detailed Simulation NewHASP** Model Window solar heat gain Input Sun location Data Wall-sunlight Blind control model Blind optical incident angle characteristic model (Slat cut-off control / (Radiance preparation Slat angle constant function) Slat angle  $\theta$ control)  $(\theta, \phi) \cdot \rho'(\theta, \phi)$ Profile angle  $\Phi$ Blind-**BIM model** Window loop shaped BIM ₽ Lighting Lighting heat gain **Dimming level** simulation model (Radiance) Time/SP loop Electric power Annual thermal load consumption for each hour for lighting **Energy Simulation Program LCEM Annual Electric Power** Consumption (Individual Air-Input sheet **Output sheet Conditioning Units** 

+ Lighting)

→ First thermal load simulation (down-calculation/replacement sequence gain)

Second thermal load simulation (up-calculation/replacement calculation)



#### **Meta-simulation Platform**



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#### **Lighting Simulation Model**



#### **Dimming Procedure**

- Illuminance sensors are placed on the ceiling of each dimming zone
- The dimming levels of the LEDs in each zone is calculated based on the influence of daylight and LEDs in other zones





#### **Building Model**



![](_page_14_Picture_2.jpeg)

Radiance Luminance Image

![](_page_15_Figure_1.jpeg)

![](_page_16_Figure_1.jpeg)

![](_page_17_Figure_1.jpeg)

![](_page_18_Figure_1.jpeg)

![](_page_19_Figure_1.jpeg)

![](_page_20_Figure_1.jpeg)

![](_page_21_Figure_1.jpeg)

![](_page_22_Figure_0.jpeg)

#### What is NewHASP?

- The thermal load simulation program NewHASP/ACLD was developed by SHASE (the Society of Heating, Air Conditioning, and Sanitary Engineers, Japan) in 2004.
- 2. The open source code was released in 2012.
- 3. NewHASP/ACLD is now widely used in academic research and design practice in Japan.

![](_page_24_Figure_0.jpeg)

## Radiance Simulation Blind Function: $\tau (\varphi, \theta)$ , $\rho(\varphi, \theta)$

![](_page_25_Figure_1.jpeg)

INCIDENT RADIANT FLUX FROM OUTSIDE FOR REFLECTANCE MEASUREMENT SURFACE
 INCIDENT RADIANT FLUX FROM INSIDE FOR REFLECTANCE MEASUREMENT SURFACE
 INCIDENT RADIANT FLUX FROM INSIDE FOR TRANSMITTANCE MEASUREMENT SURFACE
 DIRECT NORMAL SOLAR IRRADIANCE

#### Blind Function $\tau(\boldsymbol{\varphi},\boldsymbol{\theta})$

![](_page_26_Figure_1.jpeg)

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#### Transmittance vs. Incident Angle

![](_page_27_Figure_1.jpeg)

(a) Single Sheet of 3-mm Clear Glass

(b) Venetian Blinds

#### **Overall Solar Heat Gain Coefficient**

$$SHGC_{\chi}$$

$$\tau_{x} = \frac{\tau_{1}\tau_{2}}{1 - \rho_{1} \cdot \rho_{2}}$$

$$\alpha_{c1} = a_{1} \left( 1 + \frac{\tau_{1}\rho_{1}}{1 - \rho_{1}\rho_{2}} \right), \quad \alpha_{c2} = \frac{\tau_{1}a_{2}}{1 - \rho_{1}\rho_{2}}$$

$$N_{1} = \frac{R_{o}}{R_{o} + R_{a} + R_{i}}, \quad N_{2} = \frac{R_{o} + R_{a}}{R_{o} + R_{a} + R_{i}}$$

$$SHGC_{\chi} = \tau_{\chi} + N_{1}\alpha_{c1} + N_{2}\alpha_{c2}$$

where

- $\tau$  = transmittance
- $\rho$  = reflectance
- *a* = absorbance
- $\alpha$  = firm coefficient, W·K<sup>-1</sup>·m<sup>-2</sup>
- N = inward-flowing fraction of absorbed radiation
- R = thermal resistance,m<sup>2</sup>·K·W<sup>-1</sup>

Subscripts *x*, 1,2=Overall,Glass,Blind

o, a, i, c =outside, airspace, inside, convection

![](_page_29_Figure_0.jpeg)

#### Operating Model for Blinds BLDCNTL

![](_page_30_Figure_1.jpeg)

- TRANCEMITTANCE

![](_page_30_Figure_3.jpeg)

![](_page_31_Figure_0.jpeg)

## What is LCEM ?

- LCEM (Life Cycle Energy Management): an energy simulation tool developed by MLIT (Japan's Ministry of Land, Infrastructure and Transport).
- 2. The LCEM tool can predict the annual energy usage of an air-conditioning system under various conditions.
- This tool can be used to evaluate the energy performance of an air-conditioning system at the design stage.

![](_page_33_Figure_0.jpeg)

#### **INPUT Excel Spreadsheet**

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#### **OUTPUT Excel Spreadsheet**

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#### Meta-simulation Model (Actual Building)

![](_page_36_Figure_1.jpeg)

## Four Simulations

- Conventional Blinds are raised when solar heat gain is below 200W/m<sup>2</sup>. The U-value of glass and blinds varies. Electric lighting is not dimmed.
- 2. Slat 45

Blinds are lowered, keeping the slat angle 45°. The U-value of glass and blinds is constant. Electric lighting is dimmed.

## Four Simulations

- 3. Slat 0
  - Blinds are lowered, keeping the slat angle at 0°.

The U-value of glass and blinds is constant. Electric lighting is dimmed.

4. Slat Cutoff

Blinds are lowered and operated to avoid direct sunlight.

The U-value of glass and blinds is constant.

Electric lighting is dimmed.

#### Radiance Simulation Results: Dimming Levels (Slat 45, G1)

![](_page_39_Figure_1.jpeg)

#### Radiance Simulation Results: Dimming Levels (Slat 0, G1)

![](_page_40_Figure_1.jpeg)

#### Radiance Simulation Results: Dimming Levels (Slat Cut-off, G1)

![](_page_41_Figure_1.jpeg)

# Results for the Maximum Cooling Load (Aug. 10)

![](_page_42_Figure_1.jpeg)

# Results for the Maximum Heating Load (Jan. 23)

![](_page_43_Figure_1.jpeg)

#### Monthly&Annual Energy Usage (VRF HEAT PUMP + ELECTRIC LIGHTING)

![](_page_44_Figure_1.jpeg)

![](_page_45_Picture_0.jpeg)